

Distributed Generation Connection Application Form (10kW or Less)

1. Primary Contact Information

Name			
Mailing Address			
-			
Account Number (for existing customer account	nt, if applicable)	
Phone Number.			
Fax Number:			
Email Address			
Are you a HST registrant?	□ Yes	□ No	
If yes, provide your HST registration number:	<u> </u>	_RT	

2. Secondary Contact Information

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3. Project Description

Site Address.....

4. Program Type

- A. Net Metering
- B. Load Displacement 🗌

5. Power Flow Type

A. Exporting to the Utility Grid

B. Non-Exporting to the Utility Grid

Fuel Type Disordan Bio- Gas Dandfill Gas Renewable Biomass Difference Wind Disolar (Photovoltaic)



Batteries \Box Yes \Box No If yes, will batteries generate power back into the grid? \Box Yes \Box No						
Number of Units						
Nameplate Rating for	r Each Unit kW	Existing Service Rating	J			
Expected In Service I Generator Connectin	Date g On: □ Single Phase					
For Solar (Photovoltaic) only:						
Number of series cor	nnected cells	Number of parallel strings				
6. Generator / Inve	rter Information:					
Manufacturer						
Model Number						
	□ Single Phase	Three Phase				
Plate ratingkW						
Generator/ Inverter AC Output VoltageVolts						
Type of Inverter	□Self Commutated □Other	Line Commutate	d			
Power Factor %						
Are power factor capacitors automatically switched off when generator breaker opens?						
Is the generator / inverters paralleling equipment and/or design pre certified and meets anti islanding test requirements?						
	□ Yes	□ No				
If the answer to the above question is yes, to which standard E.G CAS, C22.2, No 107.1-01, UL 1741 etc.						
Methods of synchron	izing the generator / inverte □ Manual	er to Burlington Hydro's system				
Maximum inrush current upon generator or inverter connectionper unit						
Proposed connection	method: Directly Connected 	Indirectly Conne	ected			



7. Single Line Diagram

Please provide a Single Line Diagram of generation facility showing the interface point to the distribution system. The Single Line Diagram should include the required disconnecting device and show various equipment and ratings such as generators, transformers, cables, protective relays/ devices, metering, synchronizing etc. If the project includes upgrade to the existing EG facilities, show the existing and new electrical equipment.

8. Characteristics of Existing Generators

If total Generation's facilities is greater than 10kW a Connection Impact Assessment might be required. Customer is responsible for charges associated with the study

NOTE: Applicants are cautioned NOT to incur major expenses until Burlington Hydro approves to connect the proposed generation facility.

** Customer must sign this portion, Third Party signatures will not be accepted **

Signature:	
Name:	
Date:	

Please complete this form and attached consent and return to:

Burlington Hydro Inc. 1340 Brant Street Burlington, ON L7R 3Z7 Attention: **Generation**

Email: generation@burlingtonhydro.com