



Burlington**hydro**^{inc.}

Registrar
Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

August 15, 2024

Dear Ms. Marconi,

**Re: Electricity Distribution License ED-2003-0004
2025 IRM Application for Electricity Distribution Rates (EB-2024-0010)**

Burlington Hydro Inc. (“BHI”) is submitting its Electricity Distribution Rates application under the Fourth Generation Incentive Rate-Setting Mechanism (“Price Cap IR”) to the Ontario Energy Board (“OEB”) for electricity distribution rates and other charges effective January 1, 2025.

The Filing includes the Application; the Manager’s Summary; and live versions of the following models or files:

1. 2025 IRM Rate Generator Model
2. 2025 GA Analysis Workform
3. 2025 ICM Model
4. 2025 IRM Checklist

The Filing and supporting materials are being filed through the OEB’s Regulatory Electronic Submission System.

Yours truly,

A handwritten signature in black ink, appearing to read 'Adam Pappas'.

Adam Pappas
Director, Regulatory Affairs, Supply Chain & Capital Planning
Email: apappas@burlingtonhydro.com
Tel: 905-332-2341

Attachments

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Burlington Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2025.

BURLINGTON HYDRO INC.

**2025 RATE APPLICATION UNDER THE FOURTH GENERATION INCENTIVE
RATE-SETTING MECHANISM (“PRICE CAP IR”)**

FILED: August 15, 2024

Applicant

Burlington Hydro Inc.
1340 Brant Street
Burlington, Ontario
L7R 3Z7
Website: www.burlingtonhydro.com

Adam Pappas

Director, Regulatory Affairs, Supply Chain and Capital Planning
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1 **APPLICATION**

- 2 1. Burlington Hydro Inc. (“BHI” or “the Applicant”) is a corporation incorporated pursuant to the
3 Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.
4
- 5 2. BHI carries on the business of distributing electricity to approximately 69,000 customers within
6 the City of Burlington pursuant to Electricity Distribution License No. ED-2003-0004 issued by
7 the Ontario Energy Board (“OEB” or “Board”).
8
- 9 3. Pursuant to Section 78 of the Ontario Energy Board Act, 1998, BHI seeks an order or orders
10 of the Board establishing distribution rates and other charges, effective January 1, 2025,
11 including disposition of amounts accumulated in certain Deferral and Variance Accounts.
12
- 13 4. This Application (the “Application”) is prepared in accordance with: the OEB’s *Filing*
14 *Requirements for Electricity Distribution Rate Applications, 2024 Edition for 2025 Rate*
15 *Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 18, 2024; the July
16 31, 2009 *Report of the Board on Electricity Distributors’ Deferral and Variance Account*
17 *Review Initiative* (the “EDDVAR Report”); the letter from the Board dated May 23, 2017 re:
18 Guidance on Disposition of Accounts 1588 and 1589; and is supported by written evidence
19 that may be amended from time to time, prior to the Board’s final decision on this Application.
20 BHI has completed the 2025 IRM Check List, filed as Attachment 4_2025 IRM Check
21 List_BHI_20240815.
22
- 23 5. BHI has calculated its distribution rates and other charges using the Board’s 2025 IRM Rate
24 Generator Model posted on July 29, 2024. This model is filed as a live excel file: Attachment
25 1_2025 IRM Model_BHI_20240815.

1 **Relief Requested**

2 6. BHI requests the following relief:

3

4 1. Approval for an Order or Orders approving the Tariff of Rates and Charges set out in
5 Appendix B of this Application as just and reasonable rates and charges pursuant to
6 section 78 of the OEB Act, to be effective January 1, 2025.

7

8 2. Approval of updated Retail Transmission Service Rates (“RTSRs”).

9

10 3. Approval for the clearance of the balances recorded in certain deferral and variance
11 accounts by means of class-specific rate riders effective January 1, 2025 to December 31,
12 2025.

13

14 4. Approval of rate riders for 2025 LRAM-eligible amounts, as previously approved by the
15 OEB.

16

17 5. Approval for rate riders associated with funding under the OEB’s Incremental Capital
18 Module (“ICM”) effective January 1, 2025 to December 31, 2025.

19

20 **Proposed Effective Date of Rate Order**

21 7. BHI proposes that the Board make its Rate Order effective January 1, 2025. The proposed
22 Tariff of Rates and Charges is provided as Appendix B.

23

24 8. BHI requests that its current (i.e., 2024) rates provided in Appendix A be declared interim
25 effective January 1, 2025, as necessary, if the preceding approvals cannot be issued by the
26 OEB in time to implement final rates effective January 1, 2025; and that it be permitted to

1 establish an account to recover any differences between the interim rates and the actual rates
2 effective January 1, 2025 based on the OEB's Decision and Order.

3 **Certification of Evidence**

4 9. BHI provides a Certification of Evidence as Appendix C.

5 **Form of Hearing Requested**

6 10. BHI requests that this Application be disposed of by way of a written hearing.

7 **Website Address**

8 11. BHI's website address is www.burlingtonhydro.com

9 **Contact Information**

10 12. BHI requests that all documents filed with the OEB in this proceeding be served on the
11 undersigned.

12 All of which is respectfully submitted this 15th day of August, 2024.

13

14

15 Adam Pappas

16 Director, Regulatory Affairs, Supply Chain and Capital Planning

17 Burlington Hydro Inc.

18 1340 Brant Street

19 Burlington, Ontario, L7R 3Z7

20 Email: apappas@burlingtonhydro.com

21 Tel: 905-332-2341

1 **Manager’s Summary**

2 BHI filed a Cost of Service (“CoS”) application (EB-2020-0007) with the Board on October 30,
3 2020 under Section 78 of the OEB Act seeking approval for changes to the rates that BHI charges
4 for electricity distribution effective May 1, 2021. The OEB issued its Decision and Rate Order on
5 April 15, 2021 which resulted in final distribution rates for 2021.

6
7 BHI is now seeking approval to set distribution rates and other charges under the Price Cap IR,
8 to be effective January 1, 2025. This Application is BHI’s fourth incentive rate-setting mechanism
9 (IRM) application under the Price Cap IR since it last rebased.

10
11 BHI has completed the 2025 IRM Rate Generator Model posted on July 29, 2024 (“the IRM
12 Model”) by the Board. This Application has been prepared in accordance with the *OEB’s Filing
13 Requirements for Electricity Distribution Rate Applications, 2024 Edition for 2025 Rate
14 Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 18, 2024 (the “Chapter
15 3 Filing Requirements”) including the key OEB reference documents listed therein; and other
16 guidelines and directions from the Board.

17
18 A detailed explanation of the rate adjustments is set out below.

19

20 **Electronic Models**

21 BHI has calculated its distribution rates and other charges using the IRM Model; and confirms
22 that the billing determinants pre-populated in this model are accurate. Table 1 below provides
23 BHI’s actual 2023 load data, in kWh and kW, by customer class; this data is not loss adjusted.

1 **Table 1 – 2023 Consumption and Demand by Rate Class**

| Rate Class | 2023 Consumption and Demand | |
|---------------------------------|-----------------------------|------------------|
| | Non-Uplifted kWh | kW |
| RESIDENTIAL | 520,495,249 | - |
| GENERAL SERVICE LESS THAN 50 kW | 169,521,839 | - |
| GENERAL SERVICE 50 TO 4,999 kW | 785,675,948 | 2,133,863 |
| UNMETERED SCATTERED LOAD | 3,168,511 | - |
| STREET LIGHTING | 5,553,781 | 15,484 |
| TOTAL | 1,484,415,328 | 2,149,347 |

2
3

4 **Price Cap IR Annual Adjustment**

5 The annual adjustment follows an OEB-approved formula that includes components for inflation
 6 and the OEB’s expectations of efficiency and productivity gains. The components in the formula
 7 are approved by the OEB annually. The formula is an inflation minus *X-factor* rate adjustment.

8 **Inflation Factor**

9 In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed
 10 Regulatory Framework for Ontario’s Electricity Distributors the OEB adopted a 2-factor industry-
 11 specific price index methodology. The inflation factor is based on two weighted price indicators
 12 (labour and non-labour) which provide an input price that reflects Ontario’s electricity industry.
 13 BHI has used the Board’s 2025 inflation factor of 3.60%, issued by the OEB on June 20, 2024.

14 **X-Factor**

15 The X-factor has two parts: a productivity factor and a stretch factor. The OEB has determined
 16 that the appropriate value for the productivity factor (industry total factor productivity) for the Price
 17 Cap IR and Annual IR Index is zero. For the stretch factor, distributors are assigned into one of
 18 five groups ranging from 0.0% to 0.6%. BHI was assigned to Group 2, corresponding to a stretch
 19 factor of 0.15% as identified in the Board’s *2023 Benchmarking Update for Determination of 2024*
 20 *Stretch Factor Assignments*, dated August 6, 2024. Therefore, the X-factor to be deducted from

1 the inflation factor is 0.15%; and the annual adjustment to be applied to BHI's rates is 3.45% as
 2 identified in Table 2 below:

3

4 **Table 2 - Annual Adjustment to Distribution Rates**

| Factor | % |
|---------------------------|--------------|
| Inflation Factor | 3.60% |
| Less: Productivity Factor | 0.00% |
| Less: Stretch Factor | -0.15% |
| Annual Adjustment | 3.45% |

5

6

7 **Distribution Rates**

8 The annual adjustment mechanism applies to distribution rates (fixed and variable charges)
 9 uniformly across customer rate classes and is applied to BHI's current Board approved rates. BHI
 10 seeks Board approval for the proposed distribution rates identified in Table 3 below, effective
 11 January 1, 2025. The derivation of BHI's proposed 2025 Electricity Distribution Rates is provided
 12 in Tab "17. Rev2Cost_GDPIPI" of the IRM Model.

13

14 **Table 3 – 2024 Board Approved and 2025 Proposed Distribution Rates**

| Rate Class | 2024 Board Approved Distribution Rates | | Annual Adjustment | 2025 Proposed Distribution Rates | |
|---------------------------------|---|--------------------|----------------------|-------------------------------------|--------------------|
| | Fixed Charge | Variable Charge | | Fixed Charge | Variable Charge |
| RESIDENTIAL | \$31.55 | | 3.45% | \$32.64 | |
| GENERAL SERVICE LESS THAN 50 kW | \$28.31 | \$0.0187 | 3.45% | \$29.29 | \$0.0193 |
| GENERAL SERVICE 50 TO 4,999 kW | \$76.04 | \$3.7252 | 3.45% | \$78.66 | \$3.8537 |
| UNMETERED SCATTERED LOAD | \$10.45 | \$0.0182 | 3.45% | \$10.81 | \$0.0188 |
| STREET LIGHTING | \$0.63 | \$4.5147 | 3.45% | \$0.65 | \$4.6705 |

15

1 **Revenue-to-Cost Ratio Adjustments**

2 The Revenue-to-Cost Ratios approved by the Board in BHI’s last CoS application (EB-2020-0007)
 3 were within the Board’s target ranges; therefore, BHI is not applying for any adjustments to its
 4 Revenue-to-Cost Ratios in this Application.
 5

6 **Electricity Distribution Retail Transmission Service Rates**

7 BHI seeks Board approval for its proposed RTSRs as identified in Table 4 below. The proposed
 8 RTSRs were computed using the Board approved methodology in Tabs 10 to 15 of the IRM
 9 Model; and the OEB’s *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service*
 10 *Rates (RTSR), Revision 4.0*, issued June 28, 2012. The IRM Model incorporates the most recent
 11 Hydro One Uniform Transmission Rates (“UTRs”) approved by the OEB, as identified in Table 5
 12 below.
 13

14 **Table 4 – 2024 Approved and 2025 Proposed RTSRs**

| Rate Class | \$ Per | RTSRs | | 2025 Proposed RTSRs | |
|---------------------------------|--------|---------|------------|---------------------|------------|
| | | Network | Connection | Network | Connection |
| RESIDENTIAL | kWh | 0.0115 | 0.0089 | 0.0119 | 0.0091 |
| GENERAL SERVICE LESS THAN 50 kW | kWh | 0.0110 | 0.0081 | 0.0113 | 0.0083 |
| GENERAL SERVICE 50 TO 4,999 kW | kW | 4.5376 | 3.5236 | 4.6794 | 3.5952 |
| UNMETERED SCATTERED LOAD | kWh | 0.0110 | 0.0081 | 0.0113 | 0.0083 |
| STREET LIGHTING | kW | 3.3161 | 2.5076 | 3.4197 | 2.5586 |

17 **Table 5 – Current Board Approved UTRs**

| Uniform Transmission Rates | \$/kWh |
|----------------------------|--------|
| Network | \$5.78 |
| Line Connection | \$0.95 |
| Transformation Connection | \$3.21 |

18

1 **Other Rates and Charges**

2 BHI is not seeking Board approval to change any of the rates or charges set out in the list below
3 and proposes that the currently approved rates and charges apply throughout the 2025 rate year;
4 with the exception of any rates which require updating subsequent to the submission of this
5 Application, as directed by the OEB.

6

- 7 • Smart Metering Entity Charge;
- 8 • Transformer Ownership Allowance;
- 9 • Primary Metering Allowance;
- 10 • Wholesale Market Service Charge;
- 11 • Rural and Remote Rate Protection;
- 12 • Standard Supply Service Administrative charge;
- 13 • Capacity Based Recovery;
- 14 • microFIT service charge;
- 15 • Loss Factor

16

17 **Disposition of Group 1 Deferral and Variance Account Balances**

18 As discussed in the *Report of the Board on the Electricity Distributors' Deferral and Variance*
19 *Account Review Initiative* (EB-2008-0046), (the "EDDVAR Report"), issued July 31, 2009, under
20 the Price Cap IR or the Annual IR Index, the distributor's Group 1 account balances will be
21 reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is
22 met. BHI's total claim for the Group 1 account balances exceeds the disposition threshold. BHI
23 seeks Board approval to dispose of the balances in its Group 1 deferral and variance accounts
24 on an interim basis as at December 31, 2023, including interest to December 31, 2024.

1 In its 2023 IRM application EB-2023-0008, BHI deferred disposition of its balances in Accounts
 2 1588 RSVA Power and 1589 RSVA Global Adjustment to allow more time to investigate a
 3 variance of (\$1.8M) or (1.5%) in Account 1588.¹ BHI has since identified the source of the
 4 variance and made the appropriate adjustments to its Cost of Power and Global Adjustment
 5 accounts. The variance related to the allocation of the kWh used for the RPP vs. Market Price
 6 Claim. Invoicing to customers was not impacted. As such, the requested disposition of the
 7 balances in BHI’s Group 1 deferral and variance accounts includes these deferred, corrected
 8 amounts. BHI includes a reconciliation of its 1588 and 1589 accounts for both 2022 and 2023 in
 9 the GA Analysis Workform and on page 19 below.

10

11 The Group 1 balances have been calculated in accordance with the EDDVAR Report and the
 12 letter from the Board dated May 23, 2017 re: *Guidance on Disposition of Accounts 1588 and*
 13 *1589*. The Group 1 balances as of December 31, 2023, in the amount of \$9,060,531 have been
 14 adjusted for certain items to determine the amount for disposition of \$2,182,550 as identified in
 15 Table 6 below. The interest rates used to record carrying charges are 4.73% for Q1 2023, 4.98%
 16 for Q2-Q3 of 2023, 5.49% for Q4 2023 to Q2 2024 and 5.20% for Q3-Q4 2024. These interest
 17 rates are consistent with the Board’s prescribed interest rates.

18

19 **Table 6 – Group 1 Account Balances for Disposition**

| Description | Formula | Amount |
|--|----------------------|--------------------|
| Group 1 Balances as at December 31, 2023 | A | \$9,060,531 |
| Subtract: 2024 IRM Filing Disposition | B | \$6,189,901 |
| Subtract: 1595 Unaudited Balances not Requested for Disposition | C | \$767,251 |
| Subtract: Carrying charge adjustments not previously reported in 2.1.7 | D | \$516 |
| Add: 2024 Projected Carrying Charges | E | \$79,687 |
| Adjusted Group 1 Balances for Disposition - Recovery from Customers | F = A-B-C-D+E | \$2,182,550 |

20

¹ EB-2023-0008, BURLINGTON HYDRO INC., 2024 RATE APPLICATION UNDER THE FOURTH GENERATION INCENTIVE RATE-SETTING MECHANISM (“PRICE CAP IR”), August 17, 2023, page 12

1 BHI has calculated the disposition threshold, based on the adjusted Group 1 balances to be
 2 \$0.0015/kWh, as identified in Table 7 below, which meets the threshold of \$0.001/kWh.

3

4 **Table 7 – Calculation of Disposition Threshold**

| Variance Account | USoA | Amount |
|--|------|--------------------|
| Low Voltage | 1550 | \$0 |
| Smart Metering Entity Charge | 1551 | (\$136,877) |
| RSVA - Wholesale Market Service Charge | 1580 | (\$1,564,892) |
| RSVA - Wholesale Market Service Charge - Capacity Based Recovery - Class B | 1580 | \$255,626 |
| RSVA - Retail Transmission Network Charge | 1584 | \$1,126,919 |
| RSVA - Retail Transmission Connection Charge | 1586 | \$739,028 |
| RSVA - Power | 1588 | \$1,015,445 |
| RSVA - Global Adjustment | 1589 | \$661,226 |
| Disposition and Recovery of Regulatory Balances | 1595 | \$86,074 |
| Adjusted Group 1 Balances for Disposition | | \$2,182,550 |
| 2023 kWh | | 1,484,415,328 |
| Threshold Test \$/kWh | | \$0.0015 |

5

6

7 BHI confirms that no adjustments have been made to any deferral and variance account balances
 8 previously approved by the OEB on a final basis. BHI also confirms that the last OEB-Approved
 9 balance of \$6,189,901 has been transferred to Account 1595 (as identified in BHI's 2024 IRM
 10 application EB-2023-0008²).

11

12 BHI has completed and filed Tabs 3 to 7 of the IRM Model. Table 8 below provides a summary
 13 of the Continuity Schedule in Tab 3.

14

15 There is a variance of \$98,108 in Tab "3. Continuity Schedule" of the IRM Model for the RSVA –
 16 Wholesale Market Service Charge. This is not a difference between the continuity and the RRRs

² EB-2023-0008, Decision and Order, December 14, 2023, p9

1 – the IRM Model is double counting the CBR Class B balance of \$98,108 in the RSVA – Wholesale
2 Market Service Charge in column BV. It is included in the main account and the sub-account.

3

4 There are two minor variances of \$954 in Account 1595 (2019) and (\$438) in Account 1595 (2020)
5 in the Continuity Schedule, which are both due to carrying charge adjustments not previously
6 reported in 2.1.7 for 2023. BHI will request a RRR revision to correct these variances.

7

8 All other balances in Tab “3. Continuity Schedule” of the IRM Model agree to the RRR balances
9 filed for December 31, 2023.

1 **Table 8 – Group 1 and LRAMVA Continuity Schedule**

| Variance Account | USoA | Principal as at Dec 31, 2023 (as per RRRs) | Carrying Charges to Dec 31, 2023 (as per RRRs) | Principal Disposition (EB-2023-0008) | Carrying Charges Disposition (EB-2023-0008) | Carrying Charges to December 31, 2024 | 2025 Disposition |
|--|------|--|--|--------------------------------------|---|---------------------------------------|--------------------|
| Low Voltage | 1550 | \$0 | \$0 | | | | \$0 |
| Smart Metering Entity | 1551 | (\$312,482) | (\$13,421) | \$185,232 | \$10,595 | (\$6,801) | (\$136,877) |
| RSVA - Wholesale Market Service Charge | 1580 | \$1,983,692 | \$223,595 | (\$3,485,413) | (\$206,510) | (\$80,255) | (\$1,564,892) |
| RSVA - Wholesale Market Service Charge - CBR B | 1580 | \$111,466 | (\$13,358) | \$136,493 | \$7,774 | \$13,251 | \$255,626 |
| RSVA - Retail Transmission Network Charge | 1584 | \$2,971,914 | \$168,829 | (\$1,960,064) | (\$107,836) | \$54,075 | \$1,126,919 |
| RSVA - Retail Transmission Connection Charge | 1586 | \$1,367,739 | \$71,862 | (\$693,292) | (\$43,324) | \$36,044 | \$739,028 |
| RSVA - Power | 1588 | \$1,125,833 | (\$170,554) | | | \$60,167 | \$1,015,445 |
| Sub-total excluding RSVA - Global Adjustment | | \$7,248,161 | \$266,953 | (\$5,817,044) | (\$339,301) | \$76,482 | \$1,435,250 |
| RSVA - Global Adjustment | 1589 | \$579,362 | \$50,902 | | | \$30,962 | \$661,226 |
| Sub-total including RSVA - Global Adjustment | | \$7,827,522 | \$317,854 | (\$5,817,044) | (\$339,301) | \$107,444 | \$2,096,476 |
| Disposition and Recovery of Regulatory Balances (2020) | 1595 | (\$519,391) | \$633,222 | | | (\$27,757) | \$86,074 |
| Total Group 1 Balances for Disposition | | \$7,308,132 | \$951,076 | (\$5,817,044) | (\$339,301) | \$79,687 | \$2,182,550 |
| LRAMVA Variance Account | 1568 | (\$13,888) | (\$578) | \$13,888 | \$579 | \$0 | \$0 |
| Total Balances for Disposition | | \$7,294,244 | \$950,498 | (\$5,803,156) | (\$338,722) | \$79,687 | \$2,182,550 |
| Disposition and Recovery of Regulatory Balances (2019) | 1595 | \$12,057 | \$21,499 | (\$12,057) | (\$21,499) | \$0 | |
| Disposition and Recovery of Regulatory Balances (2021) | 1595 | \$52,788 | \$241,350 | \$0 | \$0 | \$2,821 | |
| Disposition and Recovery of Regulatory Balances (2022) | 1595 | (\$96,459) | \$44,554 | \$0 | \$0 | (\$5,155) | |
| Disposition and Recovery of Regulatory Balances (2023) | 1595 | \$286,076 | \$238,942 | \$0 | \$0 | \$15,289 | |
| Total Balances per Tab 3. Continuity | | \$7,548,706 | \$1,496,843 | (\$5,815,214) | (\$360,221) | \$92,641 | |

2

1 Table 9 summarizes the allocation of Group 1 balances to rate class. BHI proposes to dispose
2 of the Group 1 Account balance of \$2,182,550, payable to BHI, as follows: \$2,151,907 via rate
3 riders effective January 1 to December 31, 2025; \$3,146 through billing adjustments to transition
4 customers as described in the Capacity Based Recovery section below; and \$27,496 through
5 billing adjustments to transition customers as described in the Global Adjustment section below.

6
7 Table 10 provides the calculation of the Group 1 rate riders by rate class. BHI is seeking a one-
8 year disposition period for the Group 1 balances. This approach is consistent with the EDDVAR
9 Report which states on page 6 that “the default disposition period used to clear the account
10 balances through a rate rider should be one year”.

1 **Table 9 – Allocation of Group 1 Balances to Rate Class**

| Variance Account | USoA | Residential | GS<50 kW | GS>50 kW | USL | Streetlighting | Total |
|--|------|------------------|------------------|--------------------|----------------|-----------------|--------------------|
| Low Voltage | 1550 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Smart Metering Entity Charge | 1551 | (\$125,030) | (\$11,847) | \$0 | \$0 | \$0 | (\$136,877) |
| RSVA - Wholesale Market Service Charge | 1580 | (\$548,714) | (\$178,712) | (\$828,271) | (\$3,340) | (\$5,855) | (\$1,564,892) |
| RSVA - Wholesale Market Service Charge - CBR B | 1580 | \$105,418 | \$34,334 | \$110,962 | \$642 | \$1,125 | \$252,481 |
| RSVA - Retail Transmission Network Charge | 1584 | \$395,143 | \$128,695 | \$596,459 | \$2,405 | \$4,216 | \$1,126,919 |
| RSVA - Retail Transmission Connection Charge | 1586 | \$259,133 | \$84,398 | \$391,155 | \$1,577 | \$2,765 | \$739,028 |
| RSVA - Power | 1588 | \$356,056 | \$115,965 | \$537,458 | \$2,167 | \$3,799 | \$1,015,445 |
| Disposition and Recovery of Regulatory Balances (2020) | 1595 | \$28,838 | \$9,329 | \$47,339 | \$169 | \$399 | \$86,074 |
| Sub-total excluding RSVA - Global Adjustment | | \$470,844 | \$182,161 | \$855,103 | \$3,621 | \$6,449 | \$1,518,178 |
| RSVA - Global Adjustment | 1589 | \$5,098 | \$24,927 | \$596,459 | \$0 | \$7,245 | \$633,729 |
| Total Group 1 Balances for Disposition via Rate Rider effective Jan 1, 2025 | | \$475,942 | \$207,088 | \$1,451,562 | \$3,621 | \$13,694 | \$2,151,907 |
| Add: WMS Charge - CBR B to be Recovered via Bill Adjustment | 1580 | | | | | | \$3,146 |
| Add: GA Balance to be Recovered via Bill Adjustment | 1589 | | | | | | \$27,496 |
| Total Group 1 Balances for Disposition | | | | | | | \$2,182,550 |

2

1 **Table 10 – Calculation of Group 1 Rate Riders by Rate Class**

| Rate Class | DVA Rate Rider | | | |
|---------------------------------|----------------|------------------------|------------------------|-------------|
| | Unit | Consumption/ Demand | \$ Variance Account | \$ per unit |
| RESIDENTIAL | kWh | 520,495,249 | \$365,426 | \$0.0007 |
| GENERAL SERVICE LESS THAN 50 kW | kWh | 169,521,839 | \$147,827 | \$0.0009 |
| GENERAL SERVICE 50 TO 4,999 kW | kW | 2,133,863 | \$744,141 | \$0.3487 |
| UNMETERED SCATTERED LOAD | kWh | 3,168,511 | \$2,979 | \$0.0009 |
| STREET LIGHTING | kW | 15,484 | \$5,324 | \$0.3439 |
| TOTAL | | | \$1,265,697 | |
| Rate Class | CBR Rate Rider | | | |
| | Unit | Consumption/ Demand | \$ Variance Account | \$ per unit |
| RESIDENTIAL | kWh | 520,495,249 | \$105,418 | \$0.0002 |
| GENERAL SERVICE LESS THAN 50 kW | kWh | 169,521,839 | \$34,334 | \$0.0002 |
| GENERAL SERVICE 50 TO 4,999 kW | kW | 1,569,208 | \$110,962 | \$0.0707 |
| UNMETERED SCATTERED LOAD | kWh | 3,168,511 | \$642 | \$0.0002 |
| STREET LIGHTING | kW | 15,484 | \$1,125 | \$0.0727 |
| TOTAL | | | \$252,481 | |
| Rate Class | GA Rate Rider | | | |
| | Unit | non-RPP Consumption | \$ Variance Account | \$ per unit |
| RESIDENTIAL | kWh | 3,875,244 | \$5,098 | \$0.0013 |
| GENERAL SERVICE LESS THAN 50 kW | kWh | 18,947,944 | \$24,927 | \$0.0013 |
| GENERAL SERVICE 50 TO 4,999 kW | kWh | 453,383,467 | \$596,459 | \$0.0013 |
| UNMETERED SCATTERED LOAD | kWh | - | - | n/a |
| STREET LIGHTING | kWh | 5,506,783 | \$7,245 | \$0.0013 |
| TOTAL | | | \$633,729 | |

2
3
4 A comparison of the current approved rate riders to the proposed rate riders effective from
5 January 1 to December 31, 2025 is provided in Table 11 below.

1 **Table 11 – Comparison of Current Approved to Proposed Rate Riders**

| Rate Class | DVA Rate Rider | | |
|---------------------------------|----------------|---|--|
| | Unit | Current Effective Jan 1, 2024 to Dec 31, 2024 | Proposed New Jan 1, 2025 to Dec 31, 2025 |
| RESIDENTIAL | kWh | \$0.0039 | \$0.0007 |
| GENERAL SERVICE LESS THAN 50 kW | kWh | \$0.0042 | \$0.0009 |
| GENERAL SERVICE 50 TO 4,999 kW | kW | \$1.5889 | \$0.3487 |
| UNMETERED SCATTERED LOAD | kWh | \$0.0043 | \$0.0009 |
| STREET LIGHTING | kW | \$1.5345 | \$0.3439 |
| Rate Class | CBR Rate Rider | | |
| | Unit | Current Effective Jan 1, 2024 to Dec 31, 2024 | Proposed New Jan 1, 2025 to Dec 31, 2025 |
| RESIDENTIAL | kWh | (\$0.0001) | \$0.0002 |
| GENERAL SERVICE LESS THAN 50 kW | kWh | (\$0.0001) | \$0.0002 |
| GENERAL SERVICE 50 TO 4,999 kW | kW | (\$0.0394) | \$0.0707 |
| UNMETERED SCATTERED LOAD | kWh | (\$0.0001) | \$0.0002 |
| STREET LIGHTING | kW | (\$0.0395) | \$0.0727 |
| Rate Class | GA Rate Rider | | |
| | Unit | Current Effective Jan 1, 2024 to Dec 31, 2024 | Proposed New Jan 1, 2025 to Dec 31, 2025 |
| RESIDENTIAL | kWh | | \$0.0013 |
| GENERAL SERVICE LESS THAN 50 kW | kWh | | \$0.0013 |
| GENERAL SERVICE 50 TO 4,999 kW | kWh | | \$0.0013 |
| UNMETERED SCATTERED LOAD | kWh | | |
| STREET LIGHTING | kWh | | \$0.0013 |

2

1 **Wholesale Market Participants**

2 A Wholesale Market Participant (“WMP”) refers to any entity that participates directly in any of the
 3 Independent Electricity System Operator (“IESO”) administered markets; and therefore should
 4 not be allocated balances related to transmission network and connection charges and
 5 disposition/refund of regulatory balances. BHI confirms that none of its customers are WMPs and
 6 therefore separate rate riders do not apply.

8 **Global Adjustment**

9 **Class B and A Customers**

10 BHI settles GA costs with Class A customers on the basis of actual GA prices and therefore has
 11 not allocated any of the GA variance balance to these customers for the period that they were
 12 designated Class A.

13
 14 For non-RPP Class B customers, the $RSVA_{GA}$ captures the difference between the amounts billed
 15 (or estimated to be billed) by the distributor and the actual amount paid by the distributor to the
 16 IESO for those customers. The manner in which the balance in the $RSVA_{GA}$ is disposed of is
 17 dependent on whether a customer was a non-RPP Class B customer for the full year the $RSVA_{GA}$
 18 balance relates to or whether they transitioned between Class A and Class B during that year.

19 BHI last disposed of Account 1589 GA balances in 2022, for balances relating to 2021. As such,
 20 it is disposing of GA balances relating to 2022 and 2023 in this Application. The customers who
 21 transitioned between Class A and Class B in 2022 and 2023 are identified in Table 12 below.

22

23 **Table 12 – Class A/B Customer Transition**

| Description | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 |
|--------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Class A to Class B | 0 | 5 | 5 | 3 | 7 | 1 | 5 |
| Class B to Class A | 24 | 4 | 4 | 7 | 6 | 7 | 2 |
| Class A since ICI inception | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Total Class A at July 1 | 26 | 25 | 24 | 28 | 27 | 33 | 30 |

24

25

26 These transition customers are responsible for the GA variance balance which accrued during
 27 the period for which they were non-RPP Class B customers. BHI completed tabs “6. Class A
 28 Consumption Data”, “6.1a GA Allocation” and “6.1 GA” in the IRM Model to allocate the applicable

1 portion of $RSVA_{GA}$ to these customers, based on customer specific consumption levels. This
2 amount represents \$27,496 of the total $RSVA_{GA}$ balance which will be recovered from these
3 transition customers in 12 equal monthly payments. The remaining balance of \$633,729 will be
4 recovered from customers who were non-RPP Class B customers for all of 2022 and 2023 through
5 a separate rate rider. Rate riders for the GA are calculated on a consumption basis (kWhs).

6 **GA Analysis Workform**

7 The GA Analysis Workform (“GA Workform”) for 2023 is filed as a live excel file: Attachment
8 2_2025 GA Analysis Workform_BHI_20240815.

9

10 The GA Workform compares the principal activity in the general ledger for the $RSVA_{GA}$ to the
11 expected principal balance based on monthly GA volumes, revenue and costs. The GA Workform
12 provides a tool to assess if the principal activity in the $RSVA_{GA}$ in a specific year is reasonable.

13

14 The principal activity in the $RSVA_{GA}$ recorded in 2022 was $\$(\$826,271)$ excluding dispositions, as
15 identified in Table 13 below. The principal activity, adjusted for known adjustments of \$348,010
16 was $\$(\$478,261)$. This is compared to the expected principal balance in the $RSVA_{GA}$ of $\$(\$611,689)$
17 calculated in the GA Workform, which results in an unreconciled difference of \$133,428. This
18 represents 0.5% of BHI’s 2022 IESO purchases which is within the OEB’s threshold (+/- 1% of
19 IESO purchases).

20

21 The principal activity in the $RSVA_{GA}$ recorded in 2023 was \$1,405,633 excluding dispositions, as
22 identified in Table 13 below. The principal activity, adjusted for known adjustments of $\$(\$263,917)$
23 was \$1,141,716. This is compared to the expected principal balance in the $RSVA_{GA}$ of \$1,159,502
24 calculated in the GA Workform, which results in an unreconciled difference of $\$(\$17,768)$. This
25 represents 0.0% of BHI’s 2023 IESO purchases which is within the OEB’s threshold (+/- 1% of
26 IESO purchases).

1 **Table 13 – GA Workform Summary**

| Description | 2022 | 2023 |
|---|--------------------|--------------------|
| Principal Activity in RSVA_{GA} excluding dispositions | (\$826,271) | \$1,405,633 |
| Add Known Adjustments | \$348,010 | (\$263,917) |
| Adjusted Principal Activity in RSVA_{GA} | (\$478,261) | \$1,141,716 |
| Expected Principal Activity in RSVA_{GA} | (\$611,689) | \$1,159,502 |
| Variance \$ | \$133,428 | (\$17,786) |
| Total IESO Purchases | \$27,447,943 | \$38,586,441 |
| Absolute Variance as a % of IESO Purchases | 0.5% | 0.0% |

2
3
4 BHI has performed a reasonability test for Account 1588, identified in Tab “Account 1588” of the
5 GA Workform and in Table 14 below. The principal activity in the RSVA_{POWER} recorded in 2022
6 was (\$1,792,889) excluding dispositions, as identified in Table 14 below. The principal activity,
7 adjusted for known adjustments of \$2,323,384 was \$530,485. The principal activity represents
8 0.4% of BHI’s 2022 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO
9 purchases). The principal activity in the RSVA_{POWER} recorded in 2023 was \$2,918,732 excluding
10 dispositions, as identified in Table 14 below. The principal activity, adjusted for known
11 adjustments of (\$2,323,384) was \$595,348. The principal activity represents 0.6% of BHI’s 2022
12 IESO purchases which is within the OEB’s threshold (+/- 1% of IESO purchases).

13 **Table 14 – Account 1588 Summary**

| Description | 2022 | 2023 | Cumulative |
|--|----------------------|--------------------|--------------------|
| Principal Activity in RSVA_{POWER} excluding dispositions | (\$1,792,899) | \$2,918,732 | \$1,125,833 |
| Add Known Adjustments | \$2,323,384 | (\$2,323,384) | \$0 |
| Adjusted Principal Activity in RSVA_{POWER} | \$530,485 | \$595,348 | \$1,125,833 |
| Account 4705 - Power Purchased | \$119,337,933 | \$99,179,545 | \$218,517,477 |
| Adjusted Principal Activity in RSVA_{POWER} as % of Power Purchased | 0.4% | 0.6% | 0.5% |

16 **Commodity Accounts 1588 and 1589**

17 On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to Accounts*
18 *1588 Power, and 1589 RSVA Global Adjustment* as well as the related accounting guidance.³
19 This accounting guidance was effective January 1, 2019 and was to be implemented by August

³ *Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589*, February 21, 2019.

1 31, 2019. BHI confirms it is following the OEB's Accounting Guidance regarding the commodity
2 pass through accounts for Accounts 1588 RSVA – Power and 1589 RSVA – Global Adjustment.
3 BHI confirms that 2021 was the year in which Accounts 1588 and 1589 were last approved for
4 disposition. These balances were approved on a final basis.

5

6 **Capacity Based Recovery (“CBR”)**

7 BHI confirms that it has followed the OEB's accounting guidance on the disposition of CBR
8 variances. BHI confirms that it had Class A customers during 2023, the period for which the
9 Account 1580 CBR Class B Sub-account balance requested for disposition accumulated.

10

11 BHI completed tab “6.2a CBR B_Allocation” in the IRM Model to allocate the applicable portion of
12 Account 1580 CBR Class B Sub-account balance to customers who transitioned between Class
13 A and Class B during 2023. This amount represented \$3,146 of the total balance of \$255,626.

14

15 **Application of Recoveries in Account 1595**

16 BHI is seeking disposition of the audited account balances in the Account 1595 sub-account
17 related to the disposition of 2020 regulatory balances. The total claim for which BHI is seeking
18 disposition is \$86,074 as identified in Tab “3. Continuity Schedule” of the IRM Model, which is the
19 residual balance for 2020. This represents an immaterial residual balance and BHI proposes that
20 this account balance be approved for disposition.

21

22 BHI confirms that residual balances in Account 1595 Sub-accounts for each vintage year have
23 only been disposed once.

24

25 **Certification of Evidence**

26 BHI provides CFO certification that it has robust processes and internal controls in place for the
27 preparation, review, verification and oversight of the deferral and variance account balances being
28 disposed of in Appendix C.

1 **Lost Revenue Adjustment Mechanism Variance Account**

2 BHI is not requesting approval of any LRAMVA disposition as part of this Application, with the
 3 exception of prospective disposition as identified below.

5 **Rate Riders for Previously Approved LRAM-Eligible Amounts**

6 In its 2024 IRM Rate Application (EB-2023-0008) BHI requested, and was approved to settle
 7 prospective LRAM-eligible amounts for 2025 onwards through a rate rider in the corresponding
 8 rate year, to address amounts that would otherwise be recorded in the LRAMVA for all years until
 9 its next rebasing application. Table 15 summarizes the amounts approved for each applicable
 10 rate class in 2023 dollars.

12 **Table 15 – LRAM-Eligible Amounts for Prospective Disposition**

| Year | Residential (kWh) | GS<50 kW (kWh) | GS>50 kW (kW) | Unmetered Scattered Load (kWh) | Streetlighting (kW) | Total |
|---------------------------------|-------------------|----------------|-------------------|--------------------------------|---------------------|------------------|
| 2025 Actuals (in 2023 \$) | \$0 | \$5,213 | \$11,173 | \$0 | \$0 | \$16,386 |
| 2025 Forecast (in 2023 \$) | \$0 | (\$2,195) | (\$21,291) | \$0 | \$0 | (\$23,485) |
| 2025 TOTAL LRAM-Eligible | \$0 | \$3,018 | (\$10,118) | \$0 | \$0 | (\$7,100) |

15 BHI is requesting rate riders for 2025 rates to settle the 2025 LRAM-eligible amounts approved in
 16 EB-2023-0008. The approved 2025 LRAM-eligible amounts (in 2023 \$) have been escalated by
 17 the 2024 and 2025 OEB-approved inflation rates minus BHI's X-factor. The results of this
 18 calculation, and the derivation of the applicable rate riders, are shown in Table 16 below.

20 **Table 16 – Prospective LRAM-Eligible Amounts and Rate Riders (2025)**

| Component | GS<50kW | GS>50kW | Total |
|---|------------------|--------------------|-------------------|
| 2025 LRAM-Eligible Amount (in 2023 \$) | \$ 3,018 | \$ (10,118) | \$ (7,100) |
| 2024 OEB-Approved Inflation Minus X-Factor | 4.65% | 4.65% | |
| 2025 LRAM-Eligible Amount (in 2024 \$) | \$ 3,158 | \$ (10,588) | \$ (7,430) |
| | | | |
| 2025 OEB-Approved Inflation Minus X-Factor | 3.45% | 3.45% | |
| 2025 LRAM-Eligible Amount (in 2025 \$) | \$ 3,267 | \$ (10,953) | \$ (7,686) |
| | kWh | kW | |
| Billing Determinant | 169,521,839 | 2,133,863 | |
| | | | |
| 2025 LRAM-Eligible Amount Rate Rider | \$ 0.0000 | \$ (0.0051) | |

1 The calculation for the GS<50kW rate class results in a volumetric rate rider that rounds to zero
2 at five significant digits (i.e., the fourth decimal place). Consequently, BHI requests the 2025
3 LRAM-eligible amounts (in 2025 \$) be recorded in Account 1595 for disposition in a future rate-
4 setting proceeding. This is consistent with guidance on *Treatment of Negligible Rate Adders and*
5 *Rate Riders* from the Chapter 3 Filing Requirements.

6

7 **Tax Changes**

8 OEB policy, as described in the OEB's 2008 report entitled *Supplemental Report of the Board on*
9 *3rd Generation Incentive Regulation for Ontario's Electricity Distributors* ("the Supplemental
10 Report"), prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax
11 rates embedded in its OEB approved base rate known at the time of application. These amounts
12 will be refunded to or recovered from customers over a 12-month period.

13

14 BHI rebased effective May 2021 and since that time and up to December 2023, there have been
15 no legislative tax changes. Therefore, it is not seeking Board approval of any Shared Tax Savings
16 ("STS") Adjustment as part of this Application.

1 **Incremental Capital Module**

2 BHI is seeking Board approval for incremental capital funding in this Application. The request
3 pertains to an externally driven and non-discretionary System Access project for a total estimated
4 incremental capital expenditure of \$5,357,809. The project involves relocating BHI's electrical
5 distribution assets on Dundas Street due to road widening work, as requested by Halton Region,
6 the road authority under the *Public Service Work on Highway Act* ("PSWHA").

7

8 The Incremental Capital Module ("ICM") is available to electricity distributors filing under the Price
9 Cap IR. BHI has capital investment requirements which are incremental to its capital
10 requirements within the context of its financial capacities underpinned by existing rates and
11 satisfies the eligibility criteria of materiality, need and prudence as set out in Section 4.1.5 of the
12 *Report of the Board – New Policy Options for the Funding of Capital Investments: The Advanced*
13 *Capital Module* (EB-2014-0219) issued on September 18, 2014 ("the ACM report"). These criteria
14 are discussed below. The OEB's Capital Module Applicable to ACM and ICM ("the ICM Model")
15 is provided as a live excel file Attachment 3_2025 ICM Model_BHI_20240815.

16

17 The total incremental annual revenue requirement associated with the ICM request is \$158,228
18 as presented in Tab 10 of the ICM Model. Further details on the scope of the work are provided
19 below.

20

21 **Eligibility Criteria**

22

23 **Materiality**

24 The Board states in the ACM report that "a capital budget will be deemed to be material, and as
25 such reflect eligible projects, if it exceeds the Board-defined materiality threshold. Any incremental
26 capital amounts approved for recovery must fit within the total eligible incremental capital amount
27 (as defined in this ACM Report) and must clearly have a significant influence on the operation of
28 the distributor; otherwise they should be dealt with at rebasing".

29

30 The Board-defined materiality threshold is represented by the following formula:

$$\text{Threshold Value (\%)} = 1 + \left[\left(\frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

1 *RB = rate base from the distributor's last cost of service*

2

3 *d = depreciation from the distributor's last cost of service*

4

5 *g = growth calculated based on the percentage difference in distribution revenues between the*
6 *most recent complete year and the distribution revenues from the most recent approved test year*
7 *in a cost of service application*

8

9 *PCI = Price Cap Index (IPI - stretch_factor) from the distributor's most recent Price Cap IR*
10 *application as a placeholder for the initial application filing to be updated when new information*
11 *becomes available*

12

13 *n = number of years since the last rebasing*

14

15 BHI has calculated its materiality threshold using the Board-approved rate base and depreciation
16 from its 2021 Cost of Service application (EB-2020-0007), an annual adjustment or price cap
17 index ("PCI") of 3.30%, and a growth factor of (0.72%). Burlington Hydro has used the Board's
18 2025 inflation factor of 3.6%, issued by the OEB on June 20, 2024, to determine the PCI.

19

20 The annual growth factor of (0.72%) has been calculated in accordance with the ACM Report and
21 is equal to the decrease in distribution revenue from 2021 to 2023. 2021 distribution revenue is
22 based on BHI's 2021 Board-approved billing determinants at 2023 approved rates to account for
23 Board approved inflationary adjustments.

24

25 Table 17 below summarizes the calculation of the threshold capital expenditure amount using the
26 Board's formula identified in the ACM Report. The threshold value for 2025 is 168.01% which
27 results in a threshold capital expenditure value of \$11,771,200.

Table 17 – Threshold Capital Expenditure Calculation

| Description | Amount |
|---|---------------------|
| Inflation Factor | 3.60% |
| Less: Productivity Factor | 0.00% |
| Less: Stretch Factor | -0.30% |
| Price Cap Index ("PCI") | 3.30% |
| <hr/> | |
| 2021 Volumes @ 2023 Rates | \$38,479,141 |
| 2023 Volumes @ 2023 Rates | \$37,926,360 |
| Number of Years | 2 |
| Growth Factor | -0.72% |
| <hr/> | |
| Year | 2025 |
| # of years since rebasing | 4 |
| Price Cap Index ("PCI") | 3.30% |
| Growth Factor | -0.72% |
| Dead Band | 10% |
| Rate Base | \$147,285,343 |
| Depreciation | \$7,006,404 |
| <hr/> | |
| Threshold Value - 2025 | 168.01% |
| Threshold Capital Expenditure - 2025 | \$11,771,200 |

1
2

Eligible Capital Amount

Table 18 below identifies the maximum eligible incremental capital amount of \$5,357,809 for 2025. The amount is determined by deducting the applicable threshold capital expenditure from the 2025 capital forecast.

3
4
5
6
7
8

Table 18 – Maximum Eligible Incremental Capital

| Description | 2025 |
|---|--------------------|
| Capital Forecast | \$17,129,009 |
| Less: Materiality Threshold | \$11,771,200 |
| Maximum Eligible Incremental Capital | \$5,357,809 |

9
10

Table 19 below identifies the eligible capital project for which BHI is seeking approval. The total estimated cost of the project is \$5,800,709. However, the maximum eligible incremental capital amount is \$5,357,809, which is significant in relation to BHI's overall capital expenditure of \$17,129,009 and materiality threshold of \$11,771,200. The project is discussed in detail in the Project Summary in Appendix D.

11
12
13
14
15

1 **Table 19 – Eligible Capital Project**

| Project Description | Category | Gross Amount | Contributed Capital | Net Amount |
|--|---------------|---------------------|----------------------|--------------------|
| Dundas St Road Widening - (Guelph line to Kerns Rd.) | System Access | \$8,055,102 | (\$3,163,506) | \$4,891,596 |
| Dundas St Road Widening - (Northampton Boulevard to Guelph line) | System Access | \$2,023,993 | (\$1,114,880) | \$909,113 |
| Total | | \$10,079,095 | (\$4,278,386) | \$5,800,709 |

2
3

4 **Need**

5 The distributor must satisfy the eligibility criteria of need, comprised of: i) passing the means test;
6 (ii) amounts to be incurred must be based on discrete projects; and (iii) amounts to be incurred
7 must be outside of the base upon which rates were derived.

8 ***Means Test***

9 The distributor must pass the Means Test as defined in the ACM Report. If a distributor’s regulated
10 return on equity (“ROE”) exceeds 300 basis points above the deemed return on equity embedded
11 in the distributor’s rates, the funding for any incremental capital project will not be allowed. BHI’s
12 2023 actual ROE was 8.11%, which is less than the 8.34% approved in its 2021 Cost of Service
13 application (EB-2020-0007). Therefore, BHI meets the Means Test.

14 ***Discrete Projects***

15 This project is distinct and unrelated to BHI’s recurring annual capital projects. It is a System
16 Access project involving the relocation of BHI assets to accommodate road widening work along
17 Dundas Street, from Guelph Line to Kerns Road and from Northampton Boulevard to Guelph
18 Line. The project is non-discretionary due to BHI’s statutory obligations in the PSWHA, related to
19 the relocation of overhead and underground facilities installed within municipal or provincial road
20 allowances.

21 ***Inclusion in Base Rates***

22 The 2025 Dundas Street Road Widening project (Guelph Line to Kerns Road; and Northampton
23 Boulevard to Guelph Line) was not included in the capital expenditures approved in BHI’s Cost of
24 Service application (EB-2020-0007) and as such is not funded through existing rates. The
25 projects included in existing rates are identified in Tables 20-24 below.

1 **Prudence**

2 The amounts for which BHI is seeking approval are prudent, meaning that BHI's decision to incur
3 the amounts represent the most cost-effective option for rate payers. An analysis of options and
4 assessment of prudence is provided in the Project Summary attached as Appendix D.

1 **Historical and Forecasted Capital Spending by Project**

2 BHI provides a summary of historical and forecasted capital expenditures by category in Table 20 below. A breakdown of expenditures
3 by project is provided in Tables 21-24 below. The 2025 Dundas Street Road Widening project was not included in the 2021 OEB-approved
4 capital budget (2021 CoS column) and therefore is not included in base rates. The projects for which BHI is seeking an ICM exceeding the
5 materiality threshold are identified with an asterix.

6
7 **Table 20 – Historical and Forecasted Capital Expenditures by Category**

| Category | 2021 CoS | 2021 Actual | 2022 Actual | 2023 Actual | 2024 Forecast | 2025 Forecast |
|----------------------------|-----------------------|----------------------|----------------------|-----------------------|-----------------------|-----------------------|
| System Access | \$29,488,098 | \$13,262,597 | \$9,268,404 | \$24,874,823 | \$19,885,092 | \$24,974,849 |
| System Renewal | \$2,880,000 | \$4,031,696 | \$5,126,502 | \$5,523,532 | \$4,612,874 | \$4,719,550 |
| System Service | \$375,000 | \$143,390 | \$444,537 | \$541,920 | \$230,000 | \$250,000 |
| General Plant | \$1,355,370 | \$2,609,459 | \$2,164,647 | \$1,466,925 | \$2,084,652 | \$1,972,200 |
| Total Gross Capital | \$34,098,468 | \$20,047,142 | \$17,004,090 | \$32,407,199 | \$26,812,618 | \$31,916,599 |
| Contributed Capital | (\$20,608,334) | (\$8,883,675) | (\$5,556,952) | (\$20,342,215) | (\$15,210,513) | (\$14,787,589) |
| Total Net Capital | \$13,490,133 | \$11,163,467 | \$11,447,138 | \$12,064,984 | \$11,602,105 | \$17,129,009 |

8
9 **System Access**

10 The key drivers for system access projects include customer service requests (new customer connections, modifications to existing
11 customer connections, expansions for customer connections or property development); mandated service obligations such as metering;
12 and other third party requirements (system modifications for property or infrastructure development such as road widening). A summary of
13 historical and forecasted capital expenditures for system access projects is set out in Table 21 below.

1 **Table 21 – Historical and Forecasted Capital Expenditures – System Access**

| System Access Projects | 2021 CoS | 2021 Actual | 2022 Actual | 2023 Actual | 2024 Forecast | 2025 Forecast |
|---|---------------------|---------------------|--------------------|---------------------|---------------------|---------------------|
| General Service - Underground | \$1,600,000 | \$2,520,612 | \$3,160,148 | \$4,094,573 | \$1,500,000 | \$1,500,000 |
| General Service - Overhead | \$1,300,000 | \$853,209 | \$1,211,639 | \$2,430,701 | \$1,300,000 | \$1,300,000 |
| Dundas St Road Widening - (Walkers Line to Appleby Line) | \$3,789,275 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Dundas St Road Widening - (Appleby line to Tremaine) | \$869,530 | \$1,285,725 | \$0 | \$0 | \$0 | \$0 |
| Dundas St Road Widening - (Tremaine to Bronte) | \$0 | \$0 | \$0 | \$0 | \$306,092 | \$0 |
| Dundas St Road Widening - (Guelph Line to Kerns Rd) | \$0 | \$0 | \$0 | \$0 | \$0 | \$8,055,102 |
| Dundas St Road Widening - (Northampton Blvd to Guelph Line) | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,023,993 |
| Waterdown Road Widening | \$3,500,000 | \$2,060,071 | \$130,247 | \$1,540,971 | \$225,362 | \$0 |
| Fairview Street Rebuild | \$0 | \$19,283 | \$363,107 | \$1,263,117 | \$120,000 | \$120,000 |
| Burloak Grade Separation | \$4,599,457 | \$9,094 | \$17,407 | \$996,659 | \$3,136,176 | \$2,180,204 |
| Metrolinx Corridor Electrification | \$7,763,706 | \$5,138,539 | \$1,512,874 | \$12,408,125 | \$7,475,516 | \$1,700,000 |
| Other - MTO/City/Region/MX Projects | \$1,109,630 | \$699,497 | \$804,350 | \$168,630 | \$529,706 | \$500,000 |
| Subdivisions | \$2,450,000 | \$0 | \$7,827 | \$0 | \$2,450,000 | \$2,450,000 |
| Downtown Core Underground Development | \$1,000,000 | \$159,370 | \$1,076,548 | \$306,141 | \$1,000,000 | \$3,204,000 |
| Meters | \$846,500 | \$568,830 | \$430,176 | \$544,023 | \$736,000 | \$1,341,150 |
| Burlington TS Wholesale Metering | \$0 | \$0 | \$0 | \$638,510 | \$726,000 | \$0 |
| Transformers – New Connections | \$660,000 | \$193,462 | \$528,959 | \$476,393 | \$377,000 | \$377,000 |
| Renewable Generation (FIT) SCADA | \$0 | \$7,585 | \$25,123 | \$6,979 | \$3,237 | \$0 |
| Tremaine TS Breakers | \$0 | (\$252,680) | \$0 | \$0 | \$0 | \$0 |
| Bronte TS CCRA True-up | \$0 | \$0 | \$0 | \$0 | \$0 | (\$204,100) |
| Tremaine TS CCRA True-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$427,500 |
| Total Gross System Access | \$29,488,098 | \$13,262,597 | \$9,268,404 | \$24,874,823 | \$19,885,092 | \$24,974,849 |
| Contributed Capital | (\$20,608,334) | (\$8,881,577) | (\$5,550,637) | (\$20,323,661) | (\$15,210,513) | (\$14,787,589) |
| Total Net System Access | \$8,879,763 | \$4,381,020 | \$3,717,768 | \$4,551,162 | \$4,674,578 | \$10,187,259 |

2

1 **System Renewal**

2 The key drivers for system renewal projects include programs to refurbish or replace asset systems at end of service life due to failure,
3 failure risk, substandard performance, high performance risk or functional obsolescence. A summary of historical and forecasted capital
4 expenditures for system renewal projects is set out in Table 22 below.

5
6 **Table 22 – Historical and Forecasted Capital Expenditures – System Renewal**

| System Renewal Projects | 2021 CoS | 2021 Actual | 2022 Actual | 2023 Actual | 2024 Forecast | 2025 Forecast |
|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| Pole Replacement Program | \$850,000 | \$1,117,942 | \$1,092,660 | \$1,390,655 | \$968,000 | \$1,050,000 |
| Underground Rebuilds | \$400,000 | \$815,152 | \$999,997 | \$1,974,672 | \$925,606 | \$1,050,000 |
| Station Transformer Replacement Program | \$275,000 | \$319,004 | \$1,011,123 | \$241,594 | \$358,611 | \$450,000 |
| Switchgear Replacement Program | \$350,000 | \$292,930 | \$100,102 | \$2,048 | \$683,973 | \$350,000 |
| MS Feeders Cable Replacement | \$220,000 | \$349,370 | \$375,449 | \$617,278 | \$239,497 | \$180,000 |
| Recommission Substations | \$190,000 | \$140,794 | \$177,683 | \$124,343 | \$237,975 | \$225,000 |
| Other Substation Renewal | \$200,000 | \$223,946 | \$305,056 | \$134,661 | \$225,000 | \$225,000 |
| Transformer Replacement | \$270,000 | \$621,879 | \$336,158 | \$613,611 | \$464,550 | \$464,550 |
| Switch Replacement Program | \$25,000 | \$24,911 | \$16,455 | \$9,865 | \$40,360 | \$430,000 |
| Meters - Replacements | \$100,000 | \$65,360 | \$4,763 | (\$2,723) | \$20,000 | \$20,000 |
| Meters – Reseal and Reverification | \$0 | \$0 | \$226,356 | \$402,556 | \$448,719 | \$275,000 |
| Other System Renewal | \$0 | \$60,408 | \$105,250 | \$14,973 | \$582 | \$0 |
| Storm Damage | \$0 | \$0 | \$375,448 | \$0 | \$0 | \$0 |
| Total Gross System Renewal | \$2,880,000 | \$4,031,696 | \$5,126,502 | \$5,523,532 | \$4,612,874 | \$4,719,550 |
| Contributed Capital | \$0 | (\$2,098) | (\$6,315) | (\$18,554) | \$0 | \$0 |
| Total Net System Renewal | \$2,880,000 | \$4,029,598 | \$5,120,187 | \$5,504,978 | \$4,612,874 | \$4,719,550 |

7

1 **System Service**

2 The key drivers for system service projects are system operational objectives (e.g. protection and control updates, automation, supervisory
3 control and data acquisition). These investments are required to support the safety, reliability, quality and efficiency of the distribution
4 system. A summary of historical and forecasted capital expenditures for system service projects is set out in Table 23 below.

5
6 **Table 23 – Historical and Forecasted Capital Expenditures – System Service**

| System Service Projects | 2021 CoS | 2021 Actual | 2022 Actual | 2023 Actual | 2024 Forecast | 2025 Forecast |
|-----------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| Intelligent Switches | \$200,000 | \$0 | \$176,628 | \$265,390 | \$0 | \$0 |
| NE Burlington TS Egress | \$0 | \$38 | \$0 | \$0 | \$0 | \$0 |
| Substation Upgrades | \$175,000 | \$143,352 | \$267,909 | \$276,530 | \$230,000 | \$250,000 |
| Total Gross System Service | \$375,000 | \$143,390 | \$444,537 | \$541,920 | \$230,000 | \$250,000 |
| Contributed Capital | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Net System Service | \$375,000 | \$143,390 | \$444,537 | \$541,920 | \$230,000 | \$250,000 |

7

1 **General Plant**

2 The key drivers for general plant projects include system capital investment support, system maintenance support, business operations
3 efficiency, and non-distribution assets. A summary of historical and forecasted capital expenditures for general plant projects is set out in
4 Table 24 below.

5
6 **Table 24 – Historical and Forecasted Capital Expenditures – General Plant**

| General Plant Projects | 2021 CoS | 2021 Actual | 2022 Actual | 2023 Actual | 2024 Forecast | 2025 Forecast |
|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| Buildings and Land | \$420,000 | \$737,700 | \$1,015,183 | \$51,423 | \$371,118 | \$232,000 |
| Office Equipment | \$5,000 | \$0 | \$10,994 | \$40,279 | \$20,000 | \$20,000 |
| Vehicles | \$75,000 | \$57,511 | \$373,790 | \$458,935 | \$419,000 | \$950,000 |
| Tools | \$39,000 | \$23,042 | \$63,034 | \$25,400 | \$27,242 | \$20,000 |
| Business Applications - ERP Enhancements / Upgrades | \$0 | \$0 | \$37,786 | \$83,434 | \$71,119 | \$20,000 |
| Customer Information System | \$265,870 | \$1,035,824 | \$92,960 | \$82,390 | \$38,303 | \$60,000 |
| Operational Technology | \$195,000 | \$657,277 | \$41,300 | \$107,300 | \$768,472 | \$115,000 |
| Metering Software | \$157,500 | \$0 | \$149,343 | \$0 | \$54,501 | \$60,000 |
| Other Computer Hardware & Software | \$198,000 | \$98,105 | \$380,257 | \$617,764 | \$314,897 | \$495,200 |
| Total Gross General Plant | \$1,355,370 | \$2,609,459 | \$2,164,647 | \$1,466,925 | \$2,084,652 | \$1,972,200 |
| Contributed Capital | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Net General Plant | \$1,355,370 | \$2,609,459 | \$2,164,647 | \$1,466,925 | \$2,084,652 | \$1,972,200 |

7

1 **Capital Project Description and Expected in-service dates**

2 BHI seeks Board approval for incremental capital funding to support the relocation of its electrical
3 distribution assets due to road widening work along Dundas Street from Guelph Line to Kerns
4 Road and from Northampton Boulevard to Guelph Line. Halton Region has planned significant
5 improvements to Dundas Street to address future traffic demands and provide safe travel options
6 for motorists, pedestrians and cyclists. These improvements include widening the road from four
7 to six lanes, resurfacing, new multi-use paths and sidewalks, upgraded stormwater management
8 infrastructure, new traffic signals and streetlights, new on-road bike lanes, environmental
9 protection measures, and a new bridge⁴.

10

11 The project is non-discretionary due to BHI's statutory obligations in the PSWHA, related to the
12 relocation of overhead and underground facilities installed within municipal or provincial road
13 allowances.

14

15 The total estimated incremental capital expenditure of the project is \$5,800,709 of which
16 \$5,357,809 is eligible for an ICM as identified in Table 18.

17

18 The expected in-service date of the project is December 31, 2025.

19

20 A project summary is attached as Appendix D.

21

22 **Calculation of Revenue Requirement**

23 The incremental revenue requirement associated with the ICM funding request of \$5,357,809 is
24 \$158,228 as identified in Table 25 below. These calculations are provided in Tab "10. Incremental
25 Capital Adj." of the ICM Model.

⁴ *Dundas Street Improvements*, <https://www.halton.ca/For-Residents/Roads-Construction/Construction-Projects/Dundas-Street-Improvements>, August 1, 2024

1 **Table 25 – Incremental ICM Revenue Requirement**

| Project Description | Total |
|-----------------------------|------------------|
| Incremental Capital | \$5,357,809 |
| | |
| Return on Rate Base | \$136,079 |
| Amortization | \$49,609 |
| Incremental Grossed Up PILs | (\$27,460) |
| Total | \$158,228 |

2
3

4 The Rate of Return has been calculated using the cost of capital parameters approved by the
 5 Board in BHI’s 2021 Cost of Service application (EB-2020-0007). Amortization has been
 6 calculated on a straight-line basis over the useful life of the assets involved as defined in the
 7 Accounting Procedures Handbook. The useful lives are consistent with those filed in BHI’s 2021
 8 Cost of Service application (EB-2020-0007).

9

10 BHI is scheduled to rebase in 2026 and has therefore applied the half year rule to capital,
 11 depreciation and CCA which is consistent with the OEB’s policy in the ACM Report.

12

13 **Changes in Tax Rules for Capital Cost Allowance (CCA)**

14 The Filing Requirements require BHI to calculate the revenue requirement for an ICM project
 15 excluding the impacts of accelerated CCA. BHI has calculated the revenue requirement excluding
 16 the impact of accelerated CCA to be \$158,228.

17

18 The Filing Requirements further state that distributors are to provide the ICM revenue requirement
 19 reflecting the inclusion of the accelerated CCA impacts. The accelerated CCA rules, effective for
 20 eligible property acquired up to 2023, provided for an enhanced first-year allowance of 3X the
 21 normal first year deduction (application of prescribed CCA rate up to 1.5X the normal rate and
 22 suspension of the half-year rule). These rules began phasing out in 2024. For eligible property
 23 acquired during 2024-2027 the accelerated CCA rules provide for an enhanced first-year
 24 allowance of 2X the normal first year deduction (suspension of the half-year rule). The ICM
 25 revenue requirement reflecting the inclusion of accelerated CCA (an enhanced first-year
 26 allowance of 2X the normal first year deduction), is shown in Table 26 below.

1 **Table 26 – Incremental ICM Revenue Requirement (including Accelerated CCA)**

| Project Description | Total |
|-----------------------------|-----------------|
| Incremental Capital | \$5,357,809 |
| | |
| Return on Rate Base | \$136,079 |
| Amortization | \$49,609 |
| Incremental Grossed Up PILs | (\$104,729) |
| Total | \$80,959 |

2
3

4 **Incremental Project’s Revenue Requirement offset by Other Means**

5 The project for which BHI is requesting an ICM is being offset by contributions in aid of
 6 construction, as identified in Table 19 – Eligible Capital Project. The incremental revenue
 7 requested is net of contributions in aid of construction and cannot be offset by any other means.

8

9 **Actions to be Taken in the Event that the ICM Funding is not Approved**

10 This project is non-discretionary and is not funded in existing rates as previously identified. In the
 11 event that the OEB does not approve the ICM funding, BHI would need to review its 2025 capital
 12 expenditures and consider deferring discretionary system service or system renewal investments,
 13 which would impact safety, reliability and other customer outcomes.

14

15 **Calculation of Rate Riders**

16 BHI is seeking Board approval for the ICM rate riders, identified in Table 27 below, to recover
 17 revenue requirement of \$158,228 identified in Table 25 above. The revenue requirement has
 18 been allocated to rate classes based on the current allocation of revenue using Tab “7. Revenue
 19 Proportions” of the ICM Model. The revenue requirement for the residential class will be recovered
 20 via a fixed rate rider as directed by the OEB in section 3.2.3 of the Chapter 3 Filing Requirements.
 21 Rate riders for all other rate classes are based on the current fixed/variable revenue split identified

1 in Tabs 7 and 11 of the ICM Model. The proposed rate rider design is consistent with BHI's rate
 2 design approved by the OEB in its 2021 Cost of Service application.

3 **Table 27 – ICM Rate Riders**

| Rate Class | Fixed Rate Rider | Volumetric Rate Rider | Per Unit |
|---------------------------------|------------------|-----------------------|----------|
| RESIDENTIAL | \$0.13 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 kW | \$0.12 | \$0.0001 | kWh |
| GENERAL SERVICE 50 TO 4,999 kW | \$0.32 | \$0.0155 | kW |
| STREET LIGHTING | \$0.00 | \$0.0188 | kW |
| UNMETERED SCATTERED LOAD | \$0.04 | \$0.0001 | kWh |

4
 5
 6 Table 28 below identifies the monthly bill impacts by rate class due to the incremental capital
 7 funding request.

8
 9 **Table 28 – ICM Monthly Bill Impacts**

| Rate Class | Unit | # Units | ICM Rate Rider before HST |
|---------------------------------|------|---------|---------------------------|
| RESIDENTIAL | kWh | 750 | \$0.13 |
| GENERAL SERVICE LESS THAN 50 kW | kWh | 1,500 | \$0.27 |
| GENERAL SERVICE 50 TO 4,999 kW | kW | 200 | \$3.42 |
| STREET LIGHTING | kW | 0.22 | \$0.00 |
| UNMETERED SCATTERED LOAD | kWh | 2,000 | \$0.24 |

10

1 **Bill Impacts**

2 All rate payers in BHI's service area will be affected by this Application. A summary of the bill
 3 impacts by rate class is provided in Tables 29 and 30 below. A detailed summary of the bill
 4 impacts for each rate class is provided as Appendix E.

6 **Table 29 – Bill Impacts - Distribution Rates (excluding Pass-through)**

| Rate Class | RPP/ non-RPP | kWh | kW | Effective Jan 1, 2025 | |
|---------------------------------|-----------------|--------|------|---------------------------|--------------------------|
| | | | | Total Incr/(Decr) (\$) | Total Incr/(Decr) (%) |
| RESIDENTIAL | RPP | 750 | | \$ 1.22 | 3.9% |
| GENERAL SERVICE LESS THAN 50 kW | RPP | 1,500 | | \$ 2.15 | 3.8% |
| GENERAL SERVICE 50 TO 4,999 kW | non-RPP | 36,700 | 200 | \$ 31.74 | 3.9% |
| UNMETERED SCATTERED LOAD | RPP | 2,000 | | \$ 1.80 | 3.8% |
| STREET LIGHTING (1 CONNECTION) | non-RPP | 175 | 0.22 | \$ 0.06 | 3.6% |

9 **Table 30 – Bill Impacts – Total Bill including HST**

| Rate Class | RPP/ non-RPP | kWh | kW | Effective Jan 1, 2025 | |
|---------------------------------|-----------------|--------|------|---------------------------|--------------------------|
| | | | | Total Incr/(Decr) (\$) | Total Incr/(Decr) (%) |
| RESIDENTIAL | RPP | 750 | | \$ (0.46) | -0.3% |
| GENERAL SERVICE LESS THAN 50 kW | RPP | 1,500 | | \$ (1.47) | -0.6% |
| GENERAL SERVICE 50 TO 4,999 kW | non-RPP | 36,700 | 200 | \$ (117.40) | -1.5% |
| UNMETERED SCATTERED LOAD | RPP | 2,000 | | \$ (3.15) | -1.0% |
| STREET LIGHTING (1 CONNECTION) | non-RPP | 175 | 0.22 | \$ 0.09 | 0.3% |

12 **Conclusion**

13 BHI respectfully requests that the Board approve the relief sought in this Application.

APPENDICES

Appendix A – Current Tariff of Rates and Charges

SCHEDULE A
DECISION AND RATE ORDER
BURLINGTON HYDRO INC.
TARIFF OF RATES AND CHARGES
EB-2023-0008
DECEMBER 14, 2023

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0008

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 31.55 |
| Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024 | \$ | (1.40) |
| Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024 | \$ | 0.17 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0039 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0115 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0089 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0008

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 28.31 |
| Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024 | \$ | (1.26) |
| Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024 | \$ | 0.38 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0187 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0042 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024 | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024 | \$/kWh | (0.0008) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0110 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0081 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0008

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 76.04 |
| Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024 | \$ | (3.38) |
| Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024 | \$ | 3.99 |
| Distribution Volumetric Rate | \$/kW | 3.7252 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 1.5889 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0008

| | | |
|---|-------|----------|
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024 | \$/kW | 0.0410 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kW | 0.6723 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0394) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kW | (0.0428) |
| Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024 | \$/kW | (0.1655) |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 4.5376 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 3.5236 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0008

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 10.45 |
| Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024 | \$ | (0.46) |
| Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024 | \$ | 0.15 |
| Distribution Volumetric Rate | \$/kWh | 0.0182 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0043 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024 | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kWh | 0.0018 |
| Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024 | \$/kWh | (0.0008) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0110 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0081 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0008

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per device) | \$ | 0.63 |
| Rate Rider for Rate Year Alignment (SC) - effective until April 30, 2024 | \$ | (0.03) |
| Rate Rider for Recovery of Wind Storm Damage Costs - effective until April 30, 2024 | \$ | 0.00 |
| Distribution Volumetric Rate | \$/kW | 4.5147 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 1.5345 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024 | \$/kW | 1.0722 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kW | 0.6634 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Class B Customers | \$/kW | (0.0395) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 | | |
| Applicable only for Class B Customers | \$/kW | (0.0435) |
| Rate Rider for Rate Year Alignment (DVR) - effective until April 30, 2024 | \$/kW | (0.2006) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.3161 |
| Retail Transmission Rate - Line Connection Service Rate | \$/kW | 2.5076 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0008

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0008

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |

Other

| | | |
|---|----|--------|
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 37.78 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0008

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 117.02 |
| Monthly Fixed Charge, per retailer | \$ | 46.81 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.16 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.69 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.69) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.59 |
| Processing fee, per request, applied to the requesting party | \$ | 1.16 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.68 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.34 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0382 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0279 |

Appendix B – Proposed Tariff of Rates and Charges

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0010

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 32.64 |
| Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025 | \$ | 0.13 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 | | |
| Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0119 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0091 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0010

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 29.29 |
| Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025 | \$ | 0.12 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0193 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 | | |
| Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025 | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0113 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0083 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0010

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 78.66 |
| Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025 | \$ | 0.32 |
| Distribution Volumetric Rate | \$/kW | 3.8537 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kW | 0.3487 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
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| | | |
|---|-------|--------|
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kW | 0.0707 |
| Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025 | \$/kW | 0.0155 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 4.6794 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 3.5952 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0010

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 10.81 |
| Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025 | \$ | 0.04 |
| Distribution Volumetric Rate | \$/kWh | 0.0188 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 | | |
| Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kWh | 0.0009 |
| Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025 | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0113 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0083 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0010

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge (per device) | \$ | 0.65 |
| Distribution Volumetric Rate | \$/kW | 4.6705 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kW | 0.3439 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kW | 0.0727 |
| Rate Rider for Recovery of Incremental Capital (2025) - effective until December 31, 2025 | \$/kW | 0.0188 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.4197 |
| Retail Transmission Rate - Line Connection Service Rate | \$/kW | 2.5586 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0014 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0010

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0010

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |

Other

| | | |
|---|----|----------------|
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 39.14 39.14 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 121.23 |
| Monthly Fixed Charge, per retailer | \$ | 48.50 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.20 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.71 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.71) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.61 |
| Processing fee, per request, applied to the requesting party | \$ | 1.20 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.85 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.42 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0382 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0279 |

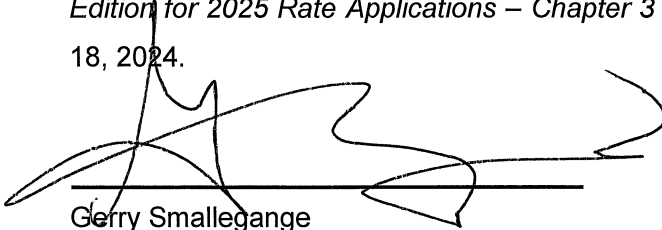
Appendix C – Certification of Evidence

CERTIFICATION OF THE EVIDENCE

EB-2024-0010

General Certification

As President and Chief Executive Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application is accurate and complete; and complies the Board's *Filing Requirements for Electricity Distribution Rate Applications, 2024 Edition for 2025 Rate Applications – Chapter 3 Incentive Rate-Setting Applications*, dated June 18, 2024.



Gerry Smallegange
President and Chief Executive Officer
Burlington Hydro Inc.

Certification of Deferral and Variance Account Balances

As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, Burlington Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

Certification of Personal Information

As Chief Financial Officer of Burlington Hydro Inc. I certify, that to the best of my knowledge, the evidence filed in support of this Application does not include any personal information, as identified in the certification requirements for personal information in Chapter 1 of the filing requirements.



Sally
Blackwell

Digitally signed
by Sally Blackwell
Date: 2024.08.13
14:24:21 -04'00'

Sally Blackwell
Executive Vice President and Chief Financial Officer
Burlington Hydro Inc.

Appendix D – Project Summary



Project Summary

Project Name: Dundas Street Road Widening Project (Guelph Line West to Kerns Road and Guelph Line East to Northampton Boulevard)

OEB Investment Category: System Access

General Information on Project

Overview

The project involves relocating BHI's electrical distribution assets on Dundas Street due to road widening work, as requested by Halton Region, the Road Authority under the Public Service Work on Highway Act ("PSWHA"). Under the PSWHA, utilities must comply with the requirements of the Road Authority. Accordingly, such investments are non-discretionary.

Halton Region has planned improvements to Dundas Street to support growth and increased travel demands in the northern part of Burlington. These improvements include:

- Widening the road from four to six lanes
- Road resurfacing
- New multi-use paths and sidewalks
- New bus stops and shelters
- Upgraded stormwater management infrastructure
- New traffic signals and streetlights
- New on-road bike lanes
- Environmental protection measures
- A new bridge

BHI's scope of work requires relocating distribution assets from Guelph Line west to Kerns Road and from Guelph Line east to Northampton Boulevard.

Scope and volume of work

To accommodate Halton Region's request, BHI must relocate approximately 164 poles (and associated hardware, cable and wire) and 21 transformers. The scope includes the installation of new poles, the transfer of conductors to the new poles, the removal of old poles in the overhead portion, and the relocation/installation of underground infrastructure.

BHI forecasts system access investments related to road widening projects based on designs from the Road Authority, consideration of previous road widening projects, as well as continuous meetings and discussions with the Road Authority.

A summary of the costs is provided below:

| | Project Description | Gross Amount | Contributed Capital | Net Amount |
|--|--|---|----------------------------|--------------------|
| | Dundas St Road Widening - (Guelph line to Kerns Rd.) | \$8,055,102 | (\$3,163,506) | \$4,891,596 |
| | Dundas St Road Widening - (Northampton Boulevard to Guelph line) | \$2,023,993 | (\$1,114,880) | \$909,113 |
| | Total | \$10,079,095 | (\$4,278,386) | \$5,800,709 |
| | For Road Authority relocation requests, BHI follows the PSWHA and associated regulations and collects contributed capital of 50% of the labour and labour-saving equipment (i.e. vehicles) for Road Authority driven projects. | | | |
| Capital Investment | Gross Capital Investment: | \$10,079,095 | | |
| | Capital Contributions: | (\$4,278,386) | | |
| | BHI Capital Cost: | \$5,800,709 | | |
| Key Project Dates | Start Date: | Jan 1, 2025 | | |
| | In-Service Date: | Dec 31, 2025 | | |
| | Factors affecting the timing | BHI schedules road widening projects according to the most recent project developments and requests from Road Authorities. The timing of this project is driven by Halton Region's project timeline ¹ . BHI maintains regular communication and works closely with Halton Region project coordinators to manage scope, cost and timelines. | | |
| <p>Investment Need</p> <p>The primary driver for this investment is third-party infrastructure development, which requires the relocation of BHI distribution assets. The project is non-discretionary per BHI's statutory obligations under the PSWHA. BHI strives to meet its public policy responsiveness outcomes by maintaining compliance with legal and regulatory requirements.</p> <p>Investment Justification</p> <p>BHI coordinates with Halton Region and other stakeholders to ensure that its distribution assets are relocated according to the project plan, and that relocated assets are built in alignment with BHI's standards and long-term needs. BHI regularly updates its construction standards to reflect any changes in Ontario Regulation 22/04 Electrical Distribution Safety, Canadian Standard Association (CSA), Ontario Electrical Safety Code (OESC), Electrical Safety Association (ESA) and BHI standards and specifications or new materials.</p> | | | | |

¹ Dundas Street Improvements, <https://www.halton.ca/For-Residents/Roads-Construction/Construction-Projects/Dundas-Street-Improvements>, August 1, 2024

Investment Priority

The priority of this investment is high since it is a mandatory project driven by the need to relocate the distribution assets pursuant to BHI's statutory obligations under the PSWHA.

Analysis of Project and Project Alternatives

BHI provides input to Halton Region on the most cost-effective alternatives for relocating its distribution assets based on the proposed road widening design. Halton Region determines the final project design.

Project Alternatives

- Status Quo: This is a mandatory investment. Not proceeding with this project would be in direct violation of the PSWHA.
- Like for Like: where possible, relocating distribution assets is typically performed on a like-for-like basis according to the final project design determined by Halton Region.
- Upgrade: Where applicable, relocating distribution assets shall be performed according to the recent Ontario Regulation 22/04 Electrical Distribution Safety, Canadian Standard Association (CSA), Ontario Electrical Safety Code (OESC), Electrical Safety Association (ESA) and BHI standards and specifications, and to accommodate future growth.

Customer Value

Customers benefit as aging distribution assets are replaced with new infrastructure built to current standards, which reduces the risk of asset failure.

Reliability

Although improved reliability is not the driver of this project, the renewal of distribution assets based on current design standards can contribute to a reduced risk of asset failure and increases distribution network reliability and safety.

Safety

All new distribution infrastructure specifications and installations are made in accordance with BHI and Canadian Standards Association (CSA) standards and meet the safety requirements of Ontario Regulation 22/04.

Consideration of Non-Wires Solutions

Not applicable to this project.

Appendix E – Bill Impacts

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0382 | |
| Proposed/Approved Loss Factor | 1.0382 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 31.55 | 1 | \$ 31.55 | \$ 32.64 | 1 | \$ 32.64 | \$ 1.09 | 3.45% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.13 | 1 | \$ 0.13 | \$ 0.13 | - |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 31.55 | | | \$ 32.77 | \$ 1.22 | 3.87% |
| Line Losses on Cost of Power | \$ 0.1114 | 29 | \$ 3.19 | \$ 0.1114 | 29 | \$ 3.19 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0039 | 750 | \$ 2.93 | \$ 0.0007 | 750 | \$ 0.53 | \$ (2.40) | -82.05% |
| CBR Class B Rate Riders | -\$ 0.0001 | 750 | \$ (0.08) | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.23 | -300.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 38.01 | | | \$ 37.06 | \$ (0.95) | -2.51% |
| RTSR - Network | \$ 0.0115 | 779 | \$ 8.95 | \$ 0.0119 | 779 | \$ 9.27 | \$ 0.31 | 3.48% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0089 | 779 | \$ 6.93 | \$ 0.0091 | 779 | \$ 7.09 | \$ 0.16 | 2.25% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 53.89 | | | \$ 53.41 | \$ (0.49) | -0.91% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 779 | \$ 3.50 | \$ 0.0045 | 779 | \$ 3.50 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 779 | \$ 1.09 | \$ 0.0014 | 779 | \$ 1.09 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 473 | \$ 41.11 | \$ 0.0870 | 473 | \$ 41.11 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 135 | \$ 16.47 | \$ 0.1220 | 135 | \$ 16.47 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1820 | 143 | \$ 25.94 | \$ 0.1820 | 143 | \$ 25.94 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 142.25 | | | \$ 141.76 | \$ (0.49) | -0.34% |
| HST | 13% | | \$ 18.49 | 13% | | \$ 18.43 | \$ (0.06) | -0.34% |
| Ontario Electricity Rebate | 19.3% | | \$ (27.45) | 19.3% | | \$ (27.36) | \$ 0.09 | - |
| Total Bill on TOU | | | \$ 133.29 | | | \$ 132.83 | \$ (0.46) | -0.34% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 1,500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0382 | |
| Proposed/Approved Loss Factor | 1.0382 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 28.31 | 1 | \$ 28.31 | \$ 29.29 | 1 | \$ 29.29 | \$ 0.98 | 3.46% |
| Distribution Volumetric Rate | \$ 0.0187 | 1500 | \$ 28.05 | \$ 0.0193 | 1500 | \$ 28.95 | \$ 0.90 | 3.21% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.12 | 1 | \$ 0.12 | \$ 0.12 | |
| Volumetric Rate Riders | \$ - | 1500 | \$ - | \$ 0.0001 | 1500 | \$ 0.15 | \$ 0.15 | |
| Sub-Total A (excluding pass through) | | | \$ 56.36 | | | \$ 58.51 | \$ 2.15 | 3.81% |
| Line Losses on Cost of Power | \$ 0.1114 | 57 | \$ 6.38 | \$ 0.1114 | 57 | \$ 6.38 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0042 | 1,500 | \$ 6.30 | \$ 0.0009 | 1,500 | \$ 1.35 | \$ (4.95) | -78.57% |
| CBR Class B Rate Riders | -\$ 0.0001 | 1,500 | \$ (0.15) | \$ 0.0002 | 1,500 | \$ 0.30 | \$ 0.45 | -300.00% |
| GA Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 69.31 | | | \$ 66.96 | \$ (2.35) | -3.39% |
| RTSR - Network | \$ 0.0110 | 1,557 | \$ 17.13 | \$ 0.0113 | 1,557 | \$ 17.60 | \$ 0.47 | 2.73% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0081 | 1,557 | \$ 12.61 | \$ 0.0083 | 1,557 | \$ 12.93 | \$ 0.31 | 2.47% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 99.05 | | | \$ 97.48 | \$ (1.57) | -1.59% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 1,557 | \$ 7.01 | \$ 0.0045 | 1,557 | \$ 7.01 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 1,557 | \$ 2.18 | \$ 0.0014 | 1,557 | \$ 2.18 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 945 | \$ 82.22 | \$ 0.0870 | 945 | \$ 82.22 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 270 | \$ 32.94 | \$ 0.1220 | 270 | \$ 32.94 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1820 | 285 | \$ 51.87 | \$ 0.1820 | 285 | \$ 51.87 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 275.52 | | | \$ 273.95 | \$ (1.57) | -0.57% |
| HST | 13% | | \$ 35.82 | 13% | | \$ 35.61 | \$ (0.20) | -0.57% |
| Ontario Electricity Rebate | 19.3% | | \$ (53.17) | 19.3% | | \$ (52.87) | \$ 0.30 | |
| Total Bill on TOU | | | \$ 258.16 | | | \$ 256.69 | \$ (1.47) | -0.57% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 36,700 | kWh |
| Demand | 200 | kW |
| Current Loss Factor | 1.0382 | |
| Proposed/Approved Loss Factor | 1.0382 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|--------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 76.04 | 1 | \$ 76.04 | \$ 78.66 | 1 | \$ 78.66 | \$ 2.62 | 3.45% |
| Distribution Volumetric Rate | \$ 3.7252 | 200 | \$ 745.04 | \$ 3.8537 | 200 | \$ 770.74 | \$ 25.70 | 3.45% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.32 | 1 | \$ 0.32 | \$ 0.32 | |
| Volumetric Rate Riders | \$ - | 200 | \$ - | \$ 0.0155 | 200 | \$ 3.10 | \$ 3.10 | |
| Sub-Total A (excluding pass through) | | | \$ 821.08 | | | \$ 852.82 | \$ 31.74 | 3.87% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 1.5889 | 200 | \$ 317.78 | \$ 0.3487 | 200 | \$ 69.74 | \$ (248.04) | -78.05% |
| CBR Class B Rate Riders | \$ 0.0394 | 200 | \$ (7.88) | \$ 0.0707 | 200 | \$ 14.14 | \$ 22.02 | -279.44% |
| GA Rate Riders | \$ - | 36,700 | \$ - | \$ 0.0013 | 36,700 | \$ 47.71 | \$ 47.71 | |
| Low Voltage Service Charge | \$ - | 200 | \$ - | \$ - | 200 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 200 | \$ - | \$ - | 200 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 1,130.98 | | | \$ 984.41 | \$ (146.57) | -12.96% |
| RTSR - Network | \$ 4.5376 | 200 | \$ 907.52 | \$ 4.6794 | 200 | \$ 935.88 | \$ 28.36 | 3.12% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.5236 | 200 | \$ 704.72 | \$ 3.5952 | 200 | \$ 719.04 | \$ 14.32 | 2.03% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 2,743.22 | | | \$ 2,639.33 | \$ (103.89) | -3.79% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 38,102 | \$ 171.46 | \$ 0.0045 | 38,102 | \$ 171.46 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 38,102 | \$ 53.34 | \$ 0.0014 | 38,102 | \$ 53.34 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 38,102 | \$ 4,099.77 | \$ 0.1076 | 38,102 | \$ 4,099.77 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 7,068.04 | | | \$ 6,964.15 | \$ (103.89) | -1.47% |
| HST | 13% | | \$ 918.85 | 13% | | \$ 905.34 | \$ (13.51) | -1.47% |
| Ontario Electricity Rebate | 19.3% | | \$ - | 19.3% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 7,986.89 | | | \$ 7,869.49 | \$ (117.40) | -1.47% |

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

| | | |
|-------------------------------|--------|-----|
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0382 | |
| Proposed/Approved Loss Factor | 1.0382 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 10.45 | 1 | \$ 10.45 | \$ 10.81 | 1 | \$ 10.81 | \$ 0.36 | 3.44% |
| Distribution Volumetric Rate | \$ 0.0182 | 2000 | \$ 36.40 | \$ 0.0188 | 2000 | \$ 37.60 | \$ 1.20 | 3.30% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.04 | 1 | \$ 0.04 | \$ 0.04 | |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ 0.0001 | 2000 | \$ 0.20 | \$ 0.20 | |
| Sub-Total A (excluding pass through) | | | \$ 46.85 | | | \$ 48.65 | \$ 1.80 | 3.84% |
| Line Losses on Cost of Power | \$ 0.1114 | 76 | \$ 8.51 | \$ 0.1114 | 76 | \$ 8.51 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0043 | 2,000 | \$ 8.60 | \$ 0.0009 | 2,000 | \$ 1.80 | \$ (6.80) | -79.07% |
| CBR Class B Rate Riders | -\$ 0.0001 | 2,000 | \$ (0.20) | \$ 0.0002 | 2,000 | \$ 0.40 | \$ 0.60 | -300.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 63.76 | | | \$ 59.36 | \$ (4.40) | -6.90% |
| RTSR - Network | \$ 0.0110 | 2,076 | \$ 22.84 | \$ 0.0113 | 2,076 | \$ 23.46 | \$ 0.62 | 2.73% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0081 | 2,076 | \$ 16.82 | \$ 0.0083 | 2,076 | \$ 17.23 | \$ 0.42 | 2.47% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 103.42 | | | \$ 100.05 | \$ (3.36) | -3.25% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 2,076 | \$ 9.34 | \$ 0.0045 | 2,076 | \$ 9.34 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 2,076 | \$ 2.91 | \$ 0.0014 | 2,076 | \$ 2.91 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 1,260 | \$ 109.62 | \$ 0.0870 | 1,260 | \$ 109.62 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1220 | 360 | \$ 43.92 | \$ 0.1220 | 360 | \$ 43.92 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1820 | 380 | \$ 69.16 | \$ 0.1820 | 380 | \$ 69.16 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 338.62 | | | \$ 335.26 | \$ (3.36) | -0.99% |
| HST | 13% | | \$ 44.02 | 13% | | \$ 43.58 | \$ (0.44) | -0.99% |
| Ontario Electricity Rebate | 19.3% | | \$ (65.35) | 19.3% | | \$ (64.70) | \$ 0.65 | |
| Total Bill on TOU | | | \$ 317.28 | | | \$ 314.13 | \$ (3.15) | -0.99% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 175 | kWh |
| Demand | 0 | kW |
| Current Loss Factor | 1.0382 | |
| Proposed/Approved Loss Factor | 1.0382 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 0.63 | 1 | \$ 0.63 | \$ 0.65 | 1 | \$ 0.65 | \$ 0.02 | 3.17% |
| Distribution Volumetric Rate | \$ 4.5147 | 0.22 | \$ 0.99 | \$ 4.6705 | 0.22 | \$ 1.03 | \$ 0.03 | 3.45% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 0.22 | \$ - | \$ 0.0188 | 0.22 | \$ 0.00 | \$ 0.00 | - |
| Sub-Total A (excluding pass through) | | | \$ 1.62 | | | \$ 1.68 | \$ 0.06 | 3.60% |
| Line Losses on Cost of Power | \$ 0.1076 | 7 | \$ 0.72 | \$ 0.1076 | 7 | \$ 0.72 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 1.5345 | 0 | \$ 0.34 | \$ 0.3439 | 0 | \$ 0.08 | \$ (0.26) | -77.59% |
| CBR Class B Rate Riders | -\$ 0.0395 | 0 | \$ (0.01) | \$ 0.0727 | 0 | \$ 0.02 | \$ 0.02 | -284.05% |
| GA Rate Riders | \$ - | 175 | \$ - | \$ 0.0013 | 175 | \$ 0.23 | \$ 0.23 | - |
| Low Voltage Service Charge | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 2.67 | | | \$ 2.72 | \$ 0.05 | 1.82% |
| RTSR - Network | \$ 3.3161 | 0 | \$ 0.73 | \$ 3.4197 | 0 | \$ 0.75 | \$ 0.02 | 3.12% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.5076 | 0 | \$ 0.55 | \$ 2.5586 | 0 | \$ 0.56 | \$ 0.01 | 2.03% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 3.95 | | | \$ 4.04 | \$ 0.08 | 2.09% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 182 | \$ 0.82 | \$ 0.0045 | 182 | \$ 0.82 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0014 | 182 | \$ 0.25 | \$ 0.0014 | 182 | \$ 0.25 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 175 | \$ 18.83 | \$ 0.1076 | 175 | \$ 18.83 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 24.10 | | | \$ 24.19 | \$ 0.08 | 0.34% |
| HST | 13% | | \$ 3.13 | 13% | | \$ 3.14 | \$ 0.01 | 0.34% |
| Ontario Electricity Rebate | 19.3% | | \$ - | 19.3% | | \$ - | \$ - | - |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 27.24 | | | \$ 27.33 | \$ 0.09 | 0.34% |